



REQUEST FOR BIDS

Administered by:
Competitive Energy Services, LLC



Electricity:
University of Maine System including
University of Maine at Augusta
University of Maine at Farmington
University of Maine at Machias
University of Southern Maine

RFB # 2027-016

ISSUE DATE:
August 20, 2026

BIDS MUST BE RECEIVED ON:
Thursday September 3, 2026
(See Section Two for details)

Competitive Energy Services
Attn: Sarah Bilodeau

SECTION ONE

1.0 GENERAL INFORMATION:

- 1.1 Purpose: Competitive Energy Services ("CES"), the Bid Administrator, on behalf of the University of Maine System ("University"), is seeking proposals from qualified electricity suppliers for electric supply for certain University locations.
- 1.2 References: Each respondent to this Request for Bids ("RFB") shall be referred to as a "Bidder." Each Bidder to whom a contract is awarded shall be referred to as a "Supplier."
- 1.3 Objectives: To obtain a fixed price, including losses to the customer meter and any other State or Federally imposed charges, with a bandwidth of no less than 25% up and down.

(a) All-Inclusive, including FCM, RMR and LFR.

(b) Broker Fee: There will be a Broker Fee in the amount of \$0.001/kWh for volume associated with Augusta only. Bidders should include the Broker Fee in their bid. There is NO Broker Fee for volume associated with Farmington, Southern Maine, and Machias. See Section 2 below for additional details.

When submitting pricing, please include the credit status (if approved, length of approved term; if not approved, requirements for further credit review/approval).

- 1.4 Timeline of Events: Timeline dates are subject to change at the University's sole discretion. The University reserves the right to award this RFB at any time it determines that market conditions are favorable and such award is in the best interests of the University.

Event	Due Date
Issue Date	Thursday August 20, 2026
Inquiries Deadline	4:00 PM Monday August 24, 2026
Response to Inquiries	4:00 PM Thursday August 27, 2026
Bids Due Date	4:00 PM Thursday September 3, 2026
Estimated Award Date	On or Before December 1, 2027

- 1.5 Evaluation Criteria: Award will be made to the low Bidder provided that all other requirements are satisfactorily met and competitively bid. The University will not consider non-responsive bids or proposals, i.e., those with material deficiencies, omissions, errors, or inconsistencies.
- 1.6 Award: The University reserves the right to award this bid on a location by location basis, price and other factors considered. The University reserves the right to conduct any tests it may deem advisable and to make all evaluations. The University reserves the right to reject any or all bids, in whole or in part and is not necessarily bound to accept the lowest bid if that bid is contrary to the best interests of the University. The University reserves the right to waive minor irregularities. The University may cancel this request for bids and reject any or all responses in whole or in part. Scholarships, donations, or gifts to the University, will not be considered in the evaluation of bids. A bid may be rejected if it is in any way incomplete or irregular. When there are tie bids, there shall be a preference for "in-state Bidders". When tie bids are both in state or both out of state, the award will be made to the bid that arrives

first in the office designated to receive the bids.

- 1.7 Freedom of Access Act: The University must adhere to the provisions of the Maine Freedom of Access Act. (FOAA), 1 MRSA sec 401 et seq. As a condition of accepting a contract under this section, a supplier must accept that, to the extent required by Maine FOAA, responses to this solicitation, and any ensuing contractual documents, are considered public records and therefore are subject to freedom of access requests, except that all documents subject to Maine FOAA will be held confidential until an award is made.
- 1.8 Appeal: Bidders may appeal the award decision by submitting a written protest to the University Chief Procurement Officer within 5 business days of the date of the award notice with a copy of the protest to the successful bidder. The protest must contain a statement of the basis for the challenge.
- 1.9 Costs of Preparation: Bidder assumes all costs of preparation of the bid and any presentations necessary to the bidding process.
- 1.10 Debarment: Submission of a signed bid in response to this solicitation is certification that your firm (or any subcontractor) is not currently debarred, suspended, proposed for debarment, declared ineligible or voluntarily excluded from participation in this transaction by any State or Federal department or agency. Submission is also agreement that the University will be notified of any change in this status.

END SECTION ONE

SECTION TWO

2.0 BIDDING REQUIREMENTS:

- 2.1 Bid Understanding: By submitting a bid, the Bidder agrees and assures that the specifications are adequate, and the Bidder accepts the terms and conditions herein. Any exceptions must be noted in a Bidder's response. Notwithstanding a Bidder's apparent low bid price or any provision to the contrary herein, any conditions or exceptions that Bidder places upon the University's terms and conditions shall be weighed as part of the evaluation criteria for bid award.
- 2.2 Communication with the University and the Bid Administrator: It is the responsibility of the Bidder to inquire about any requirement of this RFB that is not understood. Responses to inquiries, if they change or clarify the RFB in a substantial manner, will be forwarded by addenda to all parties that have received a copy of the RFB. The University will not be bound by oral responses to inquiries or written responses other than addenda.

Inquiries must be made to:

Sarah Bilodeau
Tel (207) 772-6190
Fax (207) 772-6320
Email sbilodeau@competitive-energy.com

Chris Brook
Tel (207) 772-6190
Fax (207) 772-6320
Email cbrook@competitive-energy.com

- 2.3 Submission: Signed bids must be received **VIA FAX OR EMAIL no later than 4:00 PM Thursday September 3, 2026**, in accordance with this RFB. The signed bid document must be submitted to the Bid Administrator acknowledging the terms and conditions of the bid. **Bids that do not include a signed bidder form will not be considered.** Late bids will not be considered. Bids shall be submitted to the Bid Administrator via fax to 207-772-6320 or email to sbilodeau@competitive-energy.com.

Bidders may submit additional information, at their discretion. Such information should be submitted in accordance with the terms of this RFB.

Due to market volatility, the bidding process may be conducted in multiple rounds. If market conditions are unfavorable the University may decide not to award a contract on that day but may invite Bidders to submit bids at a later time, such as if market conditions appear favorable.

There will be NO public opening of the bids. All bids will be held confidential until an award is made. After an award has been made bids will be available for public inspection.

Please submit pricing as follows:

Individually by Campus

University of Maine at Augusta
Est. Annual (aggregated) kWh: 2,998,075
of Accounts: 19
Utility: CMP (8); Versant (11)
Start Date: 12/1/2025
Term: up to 36-months
CES Fee: \$0.001

University of Maine at Farmington
Est. Annual (aggregated) kWh: 4,835,738
of Accounts: 35
Utility: CMP
Start Date: 12/1/2025
Term: up to 36-months
CES Fee: No Fee

University of Maine at Machias
Est. Annual (aggregated) kWh: 1,030,919
of Accounts: 10
Utility: Versant
Start Date: 12/1/2025
Term: up to 36-months
CES Fee: No Fee

University of Southern Maine
Est. Annual (aggregated) kWh: 16,891,686
of Accounts: 29
Utility: CMP
Start Date: 12/1/2025
Term: up to 36-months
CES Fee: No Fee

More detailed account and usage information is provided in the attachments to this RFB (including the supplier bid form and utility usage data).

END SECTION TWO

SECTION THREE

3.0 GENERAL TERMS AND CONDITIONS:

- 3.1 Contract Documents: If a separate written contract is entered into by the University and the Contractor (hereinafter "the parties,") such contract shall be referred to herein as "Contract". In the event there are discrepancies or inconsistencies among the Contract, the signed bid response and/or this RFB, the Contract will be the prevailing document followed by the signed bid response and then this RFB.

If a separate written contract is not executed, the "Contract" or "Agreement" entered into by the parties shall consist of:

- this Request for Bids;
- the signed bid submitted by the Contractor;
- the specifications including all modifications thereof; and
- a purchase order,

all of which shall be referred to collectively as the Contract Documents.

Any contract or agreement for services that will, or may, result in the expenditure by the University of \$50,000 or more must be approved in writing by the Chief Procurement Officer and it is not approved, valid or effective until such written approval is granted.

- 3.2 Contract Modification and Amendment: The parties may, after mutual written agreement, adjust the specific terms of the Contract (except for pricing) where circumstances beyond the control of either party require modification or amendment. Any modification or amendment proposed by the Supplier must be in writing to the University Purchasing Department. Any modification or amendment must only be upon mutual agreement of the parties and in writing and signed by both parties.
- 3.3 Contract Term: The Contract term shall begin **December 1, 2027 for a period of up to 36 months.**
- 3.4 Contract Administration: Upon execution of the Contract, the University Chief Procurement Officer, Rudy Gabrielson, or his designee or assign at the University shall be the University's authorized representative in all matters pertaining to the administration of this Contract.
- 3.5 Volumes: The volumes shown on the bid form and usage data attachments are approximate only. The Contract shall cover the actual needs of the University throughout the term of the Contract regardless of whether they are more or less than the volumes shown.
- 3.6 Contract Validity: In the event one or more clauses of the Contract are declared invalid, void, unenforceable or illegal, that shall not affect the validity of the remaining portions of the Contract.
- 3.7 Clarification of Responsibilities: If the Supplier needs clarification of, or deviation from, the terms of the Contract, it is the Supplier's responsibility to obtain written clarification or approval from the University Chief Purchasing Officer, Rudy Gabrielson, or his designee or assign at the University.
- 3.8 Litigation: This Contract and the rights and obligations of the parties hereunder shall be governed by and construed in accordance with the laws of the State of Maine without reference to its conflicts of laws principles. The Supplier agrees that any litigation, action or proceeding arising out of this Contract shall be instituted in a state court located in the State of Maine.

- 3.9 Indemnification: The Supplier shall indemnify, hold harmless and defend the University, its trustees, employees and agents, from and against any and all actions, losses, expenses, claims, lawsuits, damages, judgments, and costs, including reasonable attorney's fees, suffered or sustained by the University or for which the University may be held or become liable by reason of injury (including death) to persons or property or other causes whatsoever in connection with or arising out of the negligent acts, omissions or operations of the Supplier, or any of its subcontractors, under this Contract.
- 3.10 Assignment: Neither party of the Contract shall assign the Contract without the prior written consent of the other, nor shall the Supplier assign any money due or to become due without the prior written consent of the University.
- 3.11 Equal Opportunity: In the execution of the Contract, the Supplier and all subcontractors agree, consistent with University policy, not to discriminate on the grounds of race, color, religion, sex, sexual orientation, transgender status or gender expression, national origin or citizenship status, age, disability or veteran's status and to provide reasonable accommodations to qualified individuals with disabilities upon request.
- 3.12 Sexual Harassment: The University is committed to providing a positive environment for all students and staff. Sexual harassment, whether intentional or not, undermines the quality of this educational and working climate. The University thus has a legal and ethical responsibility to ensure that all students and employees can learn and work in an environment free of sexual harassment. Consistent with the state and federal law, this right to freedom from sexual harassment was defined as University policy by the Board of Trustees.

Failure to comply with this policy could result in termination of this Contract without advance notice. Further information regarding this policy is available from the University, Office of Equal Opportunity, (207) 581-1226.

END SECTION THREE

RFB# 2027-016
SIGNATURE PAGE FOR BIDDER

By signing below, the undersigned hereby acknowledges full authority to sign on behalf of, and to legally bind the Bidder to the terms and conditions of this RFB. The Bidder further acknowledges that it has read and fully understands the terms and conditions to which it is agreeing. ***Bids that do not include a signed bidder form will not be considered.***

COMPANY NAME: _____

By: _____
(Signature of fully authorized representative)

(Print Name)

(Title)

(Phone)

(Cell Phone)

(E-mail Address)

(Date)



Supplier Bid Form
Due 09/03/2026

Please fill out all applicable items highlighted in yellow

Pricing Name:	EL_University of Maine System(AGG)
Companies:	University of Maine at Augusta
	University of Maine at Machias
	University of Maine at Farmington
	University of Southern Maine
Organization:	CES
Supplier Name:	
Annual Usage:	25,756,417
Usage Units:	kWh
CES Fee \$/kWh:	\$0
Requested Start Date:	Dec-2027

\$0.001 for Augusta only

Supplier's Bid

FIXED [Minimum 25% Bandwidth]	12 mo.	24 mo.	36 mo.
Fixed All Inclusive			
Fixed FCM Pass-Through (including all charges but FCM)			

Credit Status

Approved	Pending	Docs Required, if necessary	Declined

Price Expiration Date/Time:	
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Please note that normalized data is supplied. Normalized data has been calculated on a monthly basis.
CES provides the usage profile contained herein as a courtesy to suppliers. This usage profile is an estimate of annual usage.
It should be used for reference purposes only and should not be relied upon for pricing and/or contracting unless otherwise noted. Please contact the pricing associate with any questions.

[illegible]

Phone	Fax	Tax Exempt	CurrentLDCAcctNum
207-621-3119	N/A	No	10071759
207-621-3119	N/A	No	10071772
207-621-3119	N/A	No	10071773
207-621-3119	N/A	No	10071774
207-621-3119	N/A	No	10071777
207-621-3119	N/A	No	10071778
207-621-3119	N/A	No	10071779
207-621-3119	N/A	No	10071780
207-621-3119	N/A	No	10071782
207-621-3119	N/A	No	10071783
207-621-3119	N/A	No	10163758
207-621-3119	N/A	No	35014249391
207-621-3119	N/A	No	35014510529
207-621-3119	N/A	No	35014866954
207-621-3119	N/A	No	35016335198
207-621-3119	N/A	No	35016338606
207-621-3119	N/A	No	35016341295
207-621-3119	N/A	No	35016341618
207-621-3119	N/A	No	35016344190
207-581-2668	N/A	Yes	10003332
207-581-2668	N/A	Yes	10003333
207-581-2668	N/A	Yes	10003335
207-581-2668	N/A	Yes	10003338
207-581-2668	N/A	Yes	10003339
207-581-2668	N/A	Yes	10003340
207-581-2668	N/A	Yes	10003341
207-581-2668	N/A	Yes	10003342
207-581-2668	N/A	Yes	10003343
207-581-2668	N/A	Yes	10004383
207-778-7272	N/A	No	35011159320
207-778-7272	N/A	No	35011554868
207-778-7272	N/A	No	35012984031
207-778-7272	N/A	No	35013689977

207-778-7272	N/A	No	35014143552
207-778-7272	N/A	No	35014772087
207-778-7272	N/A	No	35015194927
207-778-7272	N/A	No	35015197227
207-778-7272	N/A	No	35015197458
207-778-7272	N/A	No	35015200922
207-778-7272	N/A	No	35015203173
207-778-7272	N/A	No	35015203421
207-778-7272	N/A	No	35015203769
207-778-7272	N/A	No	35015226216
207-778-7272	N/A	No	35015226513
207-778-7272	N/A	No	35015226786
207-778-7272	N/A	No	35015230705
207-778-7272	N/A	No	35015513456
207-778-7272	N/A	No	35015556083
207-778-7272	N/A	No	35015556273
207-778-7272	N/A	No	35015556745
207-778-7272	N/A	No	35015556943
207-778-7272	N/A	No	35015559202
207-778-7272	N/A	No	35015559459
207-778-7272	N/A	No	35015559681
207-778-7272	N/A	No	35015559921
207-778-7272	N/A	No	35015562214
207-778-7272	N/A	No	35015562487
207-778-7272	N/A	No	35015562693
207-778-7272	N/A	No	35015581289
207-778-7272	N/A	No	35015663236
207-778-7272	N/A	No	35016096832
207-778-7272	N/A	No	35016756120
207-778-7272	N/A	No	35016912830
207-778-7272	N/A	No	35017128204
207-780-4162	N/A	No	35013109927
207-780-4162	N/A	No	35013114646
207-780-4162	N/A	No	35013123241

207-780-4162	N/A	No	35013126285
207-780-4162	N/A	No	35013129271
207-780-4162	N/A	No	35013129552
207-780-4162	N/A	No	35013134685
207-780-4162	N/A	No	35013134966
207-780-4162	N/A	No	35013294828
207-780-4162	N/A	No	35013297003
207-780-4162	N/A	No	35013297110
207-780-4162	N/A	No	35013297474
207-780-4162	N/A	No	35013297789
207-780-4162	N/A	No	35013300146
207-780-4162	N/A	No	35013300385
207-780-4162	N/A	No	35013301540
207-780-4162	N/A	No	35013301870
207-780-4162	N/A	No	35013303371
207-780-4162	N/A	No	35013303603
207-780-4162	N/A	No	35013304114
207-780-4162	N/A	No	35013304387
207-780-4162	N/A	No	35013304650
207-780-4162	N/A	No	35013307182
207-780-4162	N/A	No	35013307372
207-780-4162	N/A	No	35013455395
207-780-4162	N/A	No	35014316091
207-780-4162	N/A	No	35014607903
207-780-4162	N/A	No	35015226851
207-780-4162	N/A	No	35016856086

Service Address1	Service Address2	Service City
Maine Avenue	N/A	BANGOR
65 TEXAS AVE (LEWISTON HALL)	N/A	BANGOR
67 TAFTST	N/A	BANGOR
TEXASAVE	N/A	BANGOR
201 TEXASAVE	N/A	BANGOR
MAINEAVE	N/A	BANGOR
85 TEXASAVE	N/A	BANGOR
128 TEXASAVE	N/A	BANGOR
STREET LIGHTS (BANGOR CAMPUS)	N/A	BANGOR
TAFT (CAMDEN HALL)ST	N/A	BANGOR
248 STATEST	N/A	ELLSWORTH
NEW OAKLAND RD	N/A	AUGUSTA
331 WATER ST	N/A	AUGUSTA
91 Camden St, Uit 6	N/A	Rockland
U OF MAINE LN PVT OHD	N/A	AUGUSTA
46 COMMUNITY DR	N/A	AUGUSTA
COMMUNITY DR	N/A	AUGUSTA
COMMUNITY DR	N/A	AUGUSTA
COMMUNITY DR	N/A	AUGUSTA
STREET LIGHTS (SOCCER FIELD)	N/A	MACHIAS
STREET LIGHTS	N/A	MACHIAS
DORWARD HALL	N/A	MACHIAS
SCIENCE	N/A	MACHIAS
POWERS HALL	N/A	MACHIAS
SENNETT HALL	N/A	MACHIAS
STREET LIGHT (KILBURN HALL)	N/A	MACHIAS
TORREY HALL	N/A	MACHIAS
P E BUILDING	N/A	MACHIAS
PHYSICAL PLANT SUPT	N/A	MACHIAS
145 Quebec St	N/A	Farmington
University of ME Farm, Lower Main St., Farmington (Facilities Mgt)	N/A	Farmington
Front Street Parking Lot	N/A	Farmington
134 E Prescott Street, Parking Lot Lights	N/A	Farmington

Front St, (Pump)	N/A	Farmington
,126 Lincoln St (Black Hall) Farmington	N/A	Farmington
(22 Quebec St) 144 Quebec St	N/A	Farmington
139 Quebec, Parking Lot	N/A	Farmington
(23 Quebec St), 148 Quebec St	N/A	Farmington
School St., Room 006, Farmington(Stone Hall)	N/A	Farmington
48 High St., Room 015, Farmington (Lockwood Hall, Perkins St.)	N/A	Farmington
48 High St., Room 015, Farmington (Purington Hall)	N/A	Farmington
54 High St., Farmington (Mallett Hall)	N/A	Farmington
High St., Farmington (Dearborn Gym)	N/A	Farmington
Main St., Farmington (Dining Ctr)	N/A	Farmington
125 Lincoln St	N/A	Farmington
68 High Street (104 Lave Ave)	N/A	Farmington
Lincoln Street (Health Fitness), Health Fitness Parking Lot	N/A	Farmington
114 Prescott St	N/A	Farmington
1 Main St., Farmington (Learning Ctr)	N/A	Farmington
South St., Farmington (Preble Hall Main St.)	N/A	Farmington
(Alumni House), 101 South St	N/A	Farmington
(South St), Franklin Hall	N/A	Farmington
(102 Main St), 246 Main St	N/A	Farmington
(100 Main St/Duffy Hse), 242 Main St	N/A	Farmington
(Look Hse), 238 Main St	N/A	Farmington
(88 Main St), 228 Main St	N/A	Farmington
(Main St), 234 Main St	N/A	Farmington
Main St., Farmington (Merrill Hall)	N/A	Farmington
Univ of Farmington, 186 High St, Farmington	Education Center	Farmington
University of ME/Farm, Depot St., Farmington (Scott Hall)	N/A	Farmington
Street Lights	N/A	Farmington
Univ of Me Farm, High St., Farmington (Computer Ctr)	N/A	Farmington
Univ of ME Farm, Lincoln St., Farmington (Health Fitness Ctr)	N/A	Farmington
Academy St	Emery Community Arts Center	Farmington
149 State St	N/A	Gorham
51 College Ave	N/A	Gorham
19 College Ave	N/A	Gorham

7 College Ave	N/A	Gorham
62 School St	N/A	Gorham
SCHOOL ST.	N/A	GORHAM
134 School St	N/A	Gorham
140 School St	N/A	Gorham
39 Exeter St	N/A	Portland
45 Exeter St	N/A	Portland
47 Exeter St	N/A	Portland
51 Exeter St	N/A	Portland
55-57 Exeter St	N/A	Portland
61 Exeter St	N/A	Portland
65 Exeter St	N/A	Portland
92 Bedford St	N/A	Portland
94 Bedford St	N/A	Portland
228 Deering Ave	N/A	Portland
222 Deering Ave	N/A	Portland
98 Bedford St	N/A	Portland
102 Bedford St	N/A	Portland
106 Bedford St	N/A	Portland
120 Bedford St	N/A	Portland
126 Bedford St	N/A	Portland
96 FALMOUTH ST.	N/A	PORTLAND
96 Falmouth St	N/A	Portland
WESTMINSTER ST.	N/A	LEWISTON
61 Westminster St	N/A	Lewiston
Bedford St	N/A	Portland

Service State	Service Zip	Utility	RateClassCode	CongestionZone	KeyCode	Unique ID
ME	N/A	Bangor Hydro	B000	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	C000	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	B006	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	B000	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	C000	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	B006	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	C000	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	C000	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	B000	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	C000	MAINE	N/A	N/A
ME	04605	Bangor Hydro	C000	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04841	Central Maine Power	E-310	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-550	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-310	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-300	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-300	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-310	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	M-2	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	B-1	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	B-1	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	M-2	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	M-2	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	M-2	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	N/A	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	M-2	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	M-2	MAINE	N/A	N/A
ME	N/A	Bangor Hydro	B-1	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-210	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-200	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-200	MAINE	N/A	N/A

ME	04938	Central Maine Power	E-210	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-001	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-200	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-001	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-210	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-004	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-002	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-002	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-200	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-210	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-210	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-001	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-200	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-200	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-210	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	Lighting	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	04938	Central Maine Power	E-310	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A

ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-470	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-101	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-001	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-001	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-200	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-470	MAINE	N/A	N/A
ME	N/A	Central Maine Power	N/A	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-310	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-310	MAINE	N/A	N/A
ME	N/A	Central Maine Power	E-550	MAINE	N/A	N/A

CapacityAssignment	Cap End Date	RPS Exempt	BTM	TeleMetered	Primary Meter	ReadCycle
0.000502	05-31-2026	No	No	No	No	15
0.019815	05-31-2026	No	No	No	No	15
0.007195	05-31-2026	No	No	No	No	15
0.002378	05-31-2026	No	No	No	No	15
0.019217	05-31-2026	No	No	No	No	15
0.005158	05-31-2026	No	No	No	No	15
0.013546	05-31-2026	No	No	No	No	15
0.01399	05-31-2026	No	No	No	No	15
0.000436	05-31-2026	No	No	No	No	15
0.020713	05-31-2026	No	No	No	No	15
0.004678	05-31-2026	No	No	No	No	7
0.00049	05-31-2027	No	No	No	No	18
0.014289	05-31-2027	No	No	No	No	10
0.007852	05-31-2027	No	No	No	No	20
0.280391	05-31-2027	No	No	Yes	No	15
0.026644	05-31-2027	No	No	No	No	15
0.017327	05-31-2027	No	No	No	No	15
0.004511	05-31-2027	No	No	No	No	15
0.041099	05-31-2027	No	No	No	No	15
0.000341	05-31-2026	No	No	No	No	7
0.000105	05-31-2026	No	No	No	No	9
0.020841	05-31-2026	No	No	No	No	7
0.016085	05-31-2026	No	No	No	No	7
0.013256	05-31-2026	No	No	No	No	7
0.014894	05-31-2026	No	No	No	No	7
0.024151	05-31-2026	No	No	No	No	7
0.023607	05-31-2026	No	No	No	No	7
0.053558	05-31-2026	No	No	No	No	7
0.001964	05-31-2026	No	No	No	No	7
0.022069	05-31-2027	No	No	No	No	4
0.001605	05-31-2027	No	No	No	No	2
0.000031	05-31-2027	No	No	No	No	5
0.00012	05-31-2027	No	No	No	No	5

0.000331	05-31-2027	No	No	No	No	5
0.019999	05-31-2027	No	No	No	No	4
0.000098	05-31-2027	No	No	No	No	4
0	05-31-2027	No	No	No	No	4
0.002519	05-31-2027	No	No	No	No	4
0.006205	05-31-2027	No	No	No	No	4
0.039046	05-31-2027	No	No	No	No	4
0.009559	05-31-2027	No	No	No	No	4
0.001814	05-31-2027	No	No	No	No	4
0.0234	05-31-2027	No	No	No	No	4
0.183343	05-31-2027	No	No	No	No	4
0.000064	05-31-2027	No	No	No	No	4
0.001609	05-31-2027	No	No	No	No	4
0	05-31-2027	No	No	No	No	4
0.000301	05-31-2027	No	No	No	No	5
0.106417	05-31-2027	No	No	No	No	5
0.145023	05-31-2027	No	No	No	No	5
0.000324	05-31-2027	No	No	No	No	5
0.006883	05-31-2027	No	No	No	No	5
0.006484	05-31-2027	No	No	No	No	5
0.002028	05-31-2027	No	No	No	No	5
0.00222	05-31-2027	No	No	No	No	5
0.001622	05-31-2027	No	No	No	No	5
0.004525	05-31-2027	No	No	No	No	5
0.018667	05-31-2027	No	No	No	No	5
0.063603	05-31-2027	No	No	No	No	4
0.036884	05-31-2027	No	No	No	No	5
0	05-31-2024	No	No	No	No	20
0.038047	05-31-2027	No	No	No	No	4
0.039242	05-31-2027	No	No	No	No	4
0.039786	05-31-2027	No	No	No	No	5
0.001393	05-31-2027	No	No	No	No	1
0.000732	05-31-2027	No	No	No	No	1
0.000316	05-31-2027	No	No	No	No	1

0.001429	05-31-2027	No	No	No	No	1
0.000226	05-31-2027	No	No	No	No	1
0.753551	05-31-2027	No	No	Yes	No	1
0.000904	05-31-2027	No	No	No	No	1
0.001193	05-31-2027	No	No	No	No	1
0.001613	05-31-2027	No	No	No	No	19
0.00046	05-31-2027	No	No	No	No	19
0.003922	05-31-2027	No	No	No	No	19
0.001825	05-31-2027	No	No	No	No	19
0.003321	05-31-2027	No	No	No	No	19
0.001541	05-31-2027	No	No	No	No	19
0.00166	05-31-2027	No	No	No	No	19
0.008381	05-31-2027	No	No	No	No	9
0.000314	05-31-2027	No	No	No	No	9
0.003087	05-31-2027	No	No	No	No	19
0.000373	05-31-2027	No	No	No	No	19
0.000187	05-31-2027	No	No	No	No	9
0.001915	05-31-2027	No	No	No	No	9
0.000281	05-31-2027	No	No	No	No	9
0.007235	05-31-2027	No	No	No	No	9
0.003309	05-31-2027	No	No	No	No	9
1.142635	05-31-2027	No	No	Yes	No	9
0	05-31-2024	No	No	No	No	20
0.039441	05-31-2027	No	No	No	No	19
0.031208	05-31-2027	No	No	No	No	19
0.496107	05-31-2027	No	No	Yes	No	9

dtLastRead	Annual Usage (kWh)	Annual Demand	Usage JAN (kWh)	Usage FEB (kWh)
2026-07-22 00:00:00	2,717	0	319	264
2026-07-22 00:00:00	111,366	0	9,685	10,263
2026-07-22 00:00:00	62,705	0	6,954	5,487
2026-07-22 00:00:00	20,907	0	2,290	2,046
2026-07-22 00:00:00	152,556	0	12,225	14,796
2026-07-22 00:00:00	8,693	0	1,138	907
2026-07-22 00:00:00	79,740	0	6,889	6,393
2026-07-22 00:00:00	117,153	0	10,302	11,301
2026-07-21 00:00:00	4,082	0	394	352
2026-07-22 00:00:00	134,302	0	11,999	11,986
2026-07-08 00:00:00	28,311	0	2,528	2,454
2026-07-27 00:00:00	2,668	0	201	187
2026-07-16 00:00:00	119,640	0	10,176	9,957
2026-06-29 00:00:00	43,559	0	4,909	4,326
2026-07-21 00:00:00	1,776,246	0	144,508	137,881
2026-07-23 00:00:00	94,080	0	7,382	6,809
2026-07-23 00:00:00	101,280	0	10,581	11,002
2026-07-23 00:00:00	26,710	0	2,099	2,646
2026-07-23 00:00:00	111,360	0	9,326	8,760
2026-07-08 00:00:00	4,932	0	461	393
2026-07-13 00:00:00	1,142	0	117	99
2026-07-07 00:00:00	27,478	0	32	29
2026-07-09 00:00:00	119,188	0	10,546	9,401
2026-07-09 00:00:00	90,640	0	9,055	7,129
2026-07-09 00:00:00	67,867	0	5,818	5,051
2026-07-07 00:00:00	171,500	76	13,138	15,239
2026-07-09 00:00:00	155,539	0	13,146	11,928
2026-07-07 00:00:00	378,745	0	32,375	29,804
2026-07-09 00:00:00	13,888	0	1,378	1,166
2026-07-22 00:00:00	402,400	0	52,297	45,027
2026-07-06 00:00:00	32,469	0	4,043	3,562
2026-07-08 00:00:00	8,877	0	880	731
2026-07-08 00:00:00	964	0	89	77

2026-07-08 00:00:00	2,880	0	0	0
2026-07-08 00:00:00	139,080	0	11,954	12,271
2026-07-07 00:00:00	3,055	0	363	310
2026-07-07 00:00:00	4,296	0	453	370
2026-07-07 00:00:00	13,125	0	1,071	950
2026-07-08 00:00:00	75,783	0	6,809	6,795
2026-07-22 00:00:00	192,960	0	17,551	17,137
2026-07-08 00:00:00	98,330	0	8,773	9,286
2026-07-08 00:00:00	96,240	0	8,721	9,346
2026-07-08 00:00:00	182,000	0	20,176	18,718
2026-07-22 00:00:00	728,000	0	61,840	58,026
2026-07-07 00:00:00	643	0	54	47
2026-07-07 00:00:00	6,429	0	694	565
2026-07-07 00:00:00	5,114	0	477	391
2026-07-08 00:00:00	2,241	0	199	186
2026-07-22 00:00:00	371,920	0	33,620	29,400
2026-07-22 00:00:00	676,080	0	44,616	58,075
2026-07-09 00:00:00	5,652	0	74	62
2026-07-09 00:00:00	41,063	0	3,769	3,399
2026-07-08 00:00:00	24,598	0	2,054	1,751
2026-07-08 00:00:00	12,376	0	793	718
2026-07-08 00:00:00	13,885	0	1,277	1,134
2026-07-08 00:00:00	14,529	0	1,477	1,117
2026-07-09 00:00:00	18,572	0	1,916	1,741
2026-07-09 00:00:00	100,240	0	11,526	8,905
2026-07-22 00:00:00	403,440	0	42,348	38,100
2026-07-20 00:00:00	404,406	0	37,200	29,807
2026-07-29 00:00:00	50,411	0	5,394	4,492
2026-07-08 00:00:00	150,160	0	11,056	9,244
2026-07-22 00:00:00	306,720	0	24,303	21,114
2026-07-22 00:00:00	246,800	0	28,002	24,355
2026-07-01 00:00:00	14,298	0	1,276	1,313
2026-07-01 00:00:00	13,420	0	1,430	1,432
2026-07-01 00:00:00	3,225	0	323	306

2026-07-01 00:00:00	10,115	0	1,385	1,203
2026-07-01 00:00:00	2,931	0	354	315
2026-07-21 00:00:00	6,625,482	0	535,648	518,510
2026-07-01 00:00:00	7,077	0	468	680
2026-07-01 00:00:00	7,974	0	746	481
2026-07-28 00:00:00	4,543	0	320	271
2026-07-28 00:00:00	4,397	0	506	428
2026-07-28 00:00:00	21,474	0	4,278	1,859
2026-07-28 00:00:00	9,242	0	683	553
2026-07-28 00:00:00	10,295	0	865	777
2026-07-28 00:00:00	5,991	0	595	448
2026-07-28 00:00:00	8,039	0	955	858
2026-07-14 00:00:00	27,678	0	2,178	1,923
2026-07-14 00:00:00	3,170	0	283	267
2026-07-28 00:00:00	10,823	0	739	684
2026-07-28 00:00:00	3,585	0	358	311
2026-07-14 00:00:00	3,172	0	396	252
2026-07-14 00:00:00	18,024	0	2,025	1,751
2026-07-14 00:00:00	4,649	0	482	411
2026-07-14 00:00:00	16,859	0	1,135	1,448
2026-07-14 00:00:00	4,637	0	334	294
2026-07-22 00:00:00	6,911,137	0	575,613	561,634
2026-07-29 00:00:00	2,180	0	233	194
2026-07-29 00:00:00	406,320	0	34,217	32,453
2026-07-29 00:00:00	128,160	0	10,652	10,525
2026-07-22 00:00:00	2,602,789	0	187,142	176,758

Usage MAR (kWh)	Usage APR (kWh)	Usage MAY (kWh)	Usage JUN (kWh)	Usage JUL (kWh)
230	205	187	127	171
11,626	8,782	8,200	8,272	9,518
5,211	4,269	4,004	4,631	5,518
2,133	1,638	1,450	1,427	1,505
16,942	15,142	11,720	9,040	9,877
883	777	693	506	296
6,687	6,092	5,807	5,947	7,563
10,982	10,430	8,885	6,864	8,341
341	284	257	229	262
12,130	10,896	10,187	9,493	11,095
2,547	2,494	2,168	1,963	2,227
206	203	227	263	329
10,070	10,140	9,608	8,245	9,207
2,112	14	77	365	5,915
149,879	145,407	154,186	151,446	163,063
7,440	7,229	7,740	8,052	9,155
10,329	8,444	7,549	6,472	7,250
2,731	2,421	2,324	2,356	2,540
8,711	8,499	8,885	9,270	10,575
404	401	315	269	309
99	86	80	72	76
32	30	31	31	9,993
10,405	10,258	8,888	7,951	9,673
7,412	6,303	6,159	5,781	6,999
5,578	5,006	5,189	5,409	7,234
15,437	16,644	11,479	11,040	10,413
13,361	13,305	11,977	11,182	12,637
33,303	31,713	30,166	29,514	31,485
1,306	1,219	1,135	1,094	1,035
44,057	38,582	33,288	26,583	20,779
3,388	2,581	1,889	1,708	2,099
760	677	651	553	601
84	79	78	73	73

0	179	238	263	617
12,525	12,324	8,771	8,766	8,487
298	258	220	189	178
371	315	290	260	283
1,038	948	1,036	1,085	1,162
6,922	6,597	4,626	3,660	5,155
16,910	14,617	12,331	12,119	16,424
9,709	9,792	6,689	5,070	4,807
9,490	9,381	5,830	3,994	3,460
18,335	15,968	12,909	10,961	11,844
58,724	53,306	52,731	56,030	69,747
52	53	60	60	53
570	465	394	384	439
415	385	362	344	355
235	190	194	214	227
31,619	28,879	29,804	27,130	31,173
62,377	61,137	51,931	41,732	49,264
67	63	65	62	118
3,668	3,383	3,286	3,533	3,437
1,915	1,810	1,855	2,008	2,144
736	657	764	1,096	1,277
1,259	1,153	1,064	956	1,164
1,441	1,215	1,098	1,065	1,338
1,891	1,620	1,318	1,019	1,222
8,584	7,296	6,092	6,178	7,853
37,029	32,789	30,350	28,087	29,413
37,053	35,049	30,519	27,020	27,758
4,346	3,721	3,278	2,957	3,155
11,516	11,510	13,082	13,620	15,319
25,010	26,591	29,012	26,316	26,309
23,048	18,584	14,972	13,577	14,433
1,319	1,119	1,147	1,051	1,313
1,338	1,284	959	930	762
292	289	273	246	266

1,107	876	661	492	490
294	245	211	171	173
561,630	534,803	517,617	504,376	568,537
796	878	617	696	749
607	592	764	874	771
300	246	246	263	385
411	339	310	310	325
969	636	1,011	1,625	2,222
526	436	657	1,101	1,349
883	836	862	1,008	939
521	465	382	373	454
833	786	581	301	384
1,981	1,835	1,895	2,683	3,625
286	255	230	218	258
662	587	646	1,014	1,225
344	313	287	235	256
201	194	310	234	158
1,435	1,141	1,221	1,540	1,661
386	352	368	466	373
1,582	1,066	968	1,163	1,481
313	296	363	460	563
567,737	555,276	545,913	553,625	630,414
188	161	142	128	136
35,954	32,668	32,002	31,708	37,026
10,961	9,640	11,320	13,423	15,369
193,953	187,086	219,577	262,191	290,825

Usage AUG (kWh)	Usage SEP (kWh)	Usage OCT (kWh)	Usage NOV (kWh)	Usage DEC (kWh)
226	191	206	252	340
9,025	7,635	8,693	9,921	9,745
5,671	5,204	4,621	4,382	6,754
1,114	1,118	1,669	2,102	2,415
12,028	12,958	13,610	12,603	11,615
364	433	693	930	1,074
7,710	6,387	6,451	6,772	7,041
8,636	7,999	10,578	11,415	11,420
341	376	415	407	425
12,323	10,637	10,689	11,160	11,707
2,240	2,416	2,622	2,338	2,314
270	207	199	180	195
9,480	9,857	10,963	11,340	10,597
5,713	5,701	5,262	4,561	4,605
161,650	149,164	143,304	134,819	140,940
9,802	8,147	7,716	7,200	7,409
7,598	6,836	7,467	8,062	9,690
2,160	1,829	1,888	1,872	1,845
10,471	8,873	9,665	9,072	9,254
382	470	587	473	467
85	92	106	111	119
15,175	2,028	34	31	32
10,694	10,073	9,997	10,124	11,178
7,560	7,240	7,696	8,777	10,530
6,993	5,594	5,258	5,139	5,597
12,588	17,595	18,427	16,729	12,771
13,269	13,606	14,626	13,408	13,094
33,464	31,463	32,773	31,342	31,343
974	1,009	1,185	1,138	1,249
15,878	16,506	21,912	36,152	51,339
2,085	1,773	2,378	2,988	3,975
679	730	835	868	913
75	75	85	87	90

635	399	268	221	58
10,128	13,866	14,954	13,470	11,562
181	203	236	277	342
310	340	405	436	464
1,214	1,052	1,256	1,221	1,091
5,779	7,273	7,966	7,543	6,657
19,056	15,139	16,545	17,351	17,779
6,041	9,502	10,627	9,886	8,147
6,827	10,102	11,010	9,940	8,138
12,805	12,646	13,084	15,807	18,747
73,358	60,696	61,391	60,401	61,752
51	51	54	53	54
460	449	825	541	643
404	445	517	513	507
161	128	146	171	189
39,235	29,714	26,019	30,902	34,424
55,911	66,457	69,471	62,747	52,362
322	803	1,860	1,640	516
3,263	2,988	3,330	3,437	3,568
2,159	1,864	2,138	2,579	2,320
1,586	1,578	1,530	868	771
1,180	1,142	1,146	1,163	1,246
1,113	1,024	1,173	1,162	1,306
1,268	1,371	1,607	1,707	1,892
8,077	7,763	8,102	9,136	10,728
30,345	29,047	31,505	34,528	39,899
29,391	47,896	31,656	38,143	32,914
3,627	4,008	4,786	5,088	5,559
15,607	13,852	12,728	11,152	11,476
26,034	25,225	25,843	25,283	25,680
18,400	19,793	21,624	23,045	26,967
1,219	1,014	1,155	1,132	1,239
774	874	1,032	1,134	1,473
220	238	252	233	290

482	480	661	973	1,304
172	167	214	271	344
583,516	583,836	604,243	564,541	548,226
590	631	457	271	244
700	710	647	524	559
666	525	612	450	259
316	305	322	386	439
794	534	1,138	2,515	3,894
1,383	887	540	414	711
898	765	831	818	813
776	562	508	426	482
376	347	707	912	998
3,210	2,313	2,063	1,954	2,020
277	275	282	269	270
1,129	890	808	989	1,450
310	273	277	282	338
159	160	303	401	403
1,490	1,334	1,283	1,371	1,771
324	308	372	412	396
1,369	1,127	1,417	2,315	1,787
529	385	393	376	330
642,986	583,774	565,989	557,929	570,246
156	173	207	220	240
40,143	30,749	32,907	32,509	33,984
15,099	11,923	6,557	4,982	7,707
263,990	235,730	213,123	184,384	188,030

[illegible]

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